

Load ≥ 1 MVA and/or high voltage DER Systems

Please complete all Mandatory Fields * and include as much detail as possible to ensure we can meet your requirements.

1. REQUEST DETAILS

Process & Service	selection									
*Connection service:	New Connection	New Connection □			Modify existing connection □					
Existing connection	n details (where app	olying fo	r an alte	ration/mo	odification)				
National Metering Identifier (NMI):										
Existing Type	Load ≥ 1 MVA □	DE	R System	< 5 MVA		DER System	5MVA and above \square			
Existing Metering	High voltage □		Low vol	ltage □						
Existing Import Demand:		kVA								
Total DER System Capacity:		kVA								
Existing Export:	Non-export □	Full	export □	Partial ex	xport □					
Existing Technology:	Rotating Machine	e □	Inverter E	Inverter Energy System (IES) □			ultiple technologies) \square			
Proposed connection	on details									
*Proposed Type:	Load ≥ 1 MVA □	l DE	R System	< 5 MVA		DER System	5MVA and above □			
Opting to connect:	Select if DER Sy	stem < 5	MVA optir	ng to conn	ect under Ch	napter 5 instea	ad of Chapter 5A □			
*Connection Preference:	High voltage □		Low volta	Low voltage □ PMT - Inde			door □ Outdoor □			
*Proposed Import Demand:										
*Proposed Total DER System Capacity:		kVA								
*Export capability:	Non-export □	Full	export □	export □ Partial exp			port □			
*Technology:	Rotating Machine	e □	Inverter Energy System (IES)]	Hybrid (multiple technologies) □			
Note : Please do not us Portal	e this form for Low Volt	tage (LV)	DER syste	ems. Appli	ications are t	to be submitte	d via our <u>Customer</u>			
2. APPLICANT	DETAILS									
*This application is submitted by:	Retail Customer/Gener Resource Provider	rator or Ir	ntegrated		Authorised Agent (for and on behalf of the Retail Customer/Generator or Integrated Resource Provider)					
Note: where this form is must be completed in completed in completed in complete in comple				uthorised A	Agent Details	s section of thi	is form is mandatory and			



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2.1. Retail Custo	mer/Generator o	r Integrated F	Resource	e Provid	der Detail	S					
Company Name:											
ABN:				ACN:							
Registered Address:											
Contact Name:											
Mobile Phone:		Other Phone:									
*Email:											
*Postal Address:											
Postal City:			Postal	State:		Postal	Post Code:				
2.2. Authorised	Agent Details										
Type of Agent:	Consultant □	Builder □	Electric	cian □							
Company Name:											
ABN:				ACN:							
Registered Address:											
Contact Name:											
Mobile Phone:				Other	Phone:						
*Email:											
*Postal Address:											
Postal City:			Postal	l State:		Postal	Post Code:				
3. PROPERT	Y AND LOCA	TION DETA	ILS								
Site Name:											
RP Number ID:			1	ot Numb	er						
GPS Latitude:				GPS Long							
				or conf	gitude.						
*Physical Address:			Physical S	Stato		Physical	Post Code:				
Physical City:	dataila (i		nysical S	olale.		Filysical	i osi code.				
*Additional location restrictions, environm	ental, cultural, etc.):										
	mer/Generator or Int	egrated Service	e Provider	r the Reg	istered Ow	ner?	Yes □	No □			
If no, enter Registe	red Owner Name:										



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4. PROJECT	DESCR	RIPTION	l									
4.1. Design & Co	nstruct P	referenc	e for D	edicate	d Cus	stome	r Coni	nection	Assets			
* Options	□ Option 1 - Ergon Energy Network, construct and operate dedicated connection assets											
(select one):	☐ Option Network -		ner desi	gn, consti	ruct, a	nd trar	ısfer de	dicated	connection	n assets to	Ergon E	nergy
4.2. Connection	Γiming											
*Temporary Building	g Supply R	Required?	Yes	□ No I								
*Maximum Supply [Demand (k	VA):			*F	Require	d by Da	ate:				
*Required by Date	- Permane	nt Electrici	ty Supp	ly:								
*Details of Staging	Time Fram	e and Oth	er Cons	truction F	Require	ements	? Provi	de details	below		Yes □	No □
5. PROPOSE	D DEM	AND										
5.1. Load Connec	ction Det	ails										
*Purpose of Industr	y / Load											
*Connection Voltag	e (kV):			*AS300	0 Calc	culated	Demar	nd		MW 🗆	W□	Amp □
Metering Provider / the provision, installat												
*Additional Maps, S	ite Plans o	or Diagram	s Attacl	ned?		Y	es 🗆	No □				
*Authorised Deman	d - highest	30min aver	age dem	and expec	ted afte	er divers	sity for a	12-montl	n period:			
*Energy Consumpti	on - estima	ted per ann	um - exc	lude energ	y that i	s self-p	roduced	with gen	eration, whe	ere relevan	t:	
*Anticipated averag	e monthly	maximum	deman	d (kW):			*Peal	k energy	- proportio	on of total	(%):	
*Anticipated Power	Factor - at	high load					Powe Instal		Correction	n to be	Yes □	No □
5.2. Significant / Large Motors					t pro	duces	harm	onics c	or large s	tart curr	ents, su	ch as
Disturbing Load De	tails:								Size:		MW 🗆	MVAr □
									Size:		MW 🗆	MVAr □
Significant Load:												
Refer to Attached D	etail?	Yes □	No □									



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5.3.	DER Syst	em De	etails	1											
Cate	egory:								enerator or on point(s)		tegrated Reso	urce Provider (typically g	enerators	
(Sei	ect one)	□ Intending to apply for an exemption from registering as a <i>Generator</i> or <i>Integrated Resource Provider</i>									der				
		☐ Intending to register with AEMO as a <i>Generator</i> or <i>Integrated Resource Provider</i>													
	☐ Registered with AEMO as a <i>Generator</i> or <i>Integrated Resource Provider</i> or Intending Participant.														
Reg	istration Re	ference	e: (wh	ere appli	able)										
Total Generation Proposed (kVA): Multiple technology / generation types: Yes No									No □						
EXIST	xisting Systems: Type			Energy Source/s e.g. Diesel, Wind, PV, Biogas, Battery)					# of units	Size (kVA)	Capac	ity (kVA)			
1	Rotating M	1achine	e 🗆	IES □											
2	Rotating Machine □ IES □														
3	Rotating M	/lachine	= □	IES 🗆											
New	/ Additional	System	<u>1s:</u>												
	Туре			Energy Source/s e.g. Diesel, Wind, PV, Biogas, Bat			as, Battery)		# of units	Size (kVA)	Capac	ity (kVA)			
1	Rotating M	/lachine	e 🗆	IES 🗆											
2	Rotating M	l achine	e 🗆	IES 🗆											
3	Rotating M	l achine	e 🗆	IES 🗆											
Pur	pose of Syst		tandb ower	oy or back □	up	up Co-Generation □			_				Commercial – energy export and sale □		
Mode of parallel ☐ Momentary parallel ☐ Department of the control		and operation			i.e. momentarily connects to and synchronises with grid for changeover between isolated mode and grid supply or vice versa (e.g., "make before break", "seam-less" or "bump-less" transfer)										
□ Parallel – Nor			n-export			i.e. connects to and synchronises with grid for extended periods, but no power is exported to the grid									
] Para	allel – Exp	ort			i.e. connects to and synchronises with grid for extended periods and exports power to the grid							
Forecasts: Total hours of parallel Maximum Export Energy Output per annum (kWh)															



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6. SPECIAL REQUIREMENT	NTS	
Requirements:		
7. OTHER INFORMATION	/ COMMENTS	
Comments:		
8. SUPPORTING DOCUM	ENTATION	
Please confirm all relevant documentation	tion in this section has been attached to this form as follows:	
For load connections > 1 MVA:	Application Checklist for Load Connections	Attached □
For generators/bidirectional production units < 5 MVA – Class A1:	HV Design Compliance Report Bumpless Class A1 (sample letter) HV Design Compliance Report Solar Class A1 (sample letter) Design Compliance Report Standby or Continuous Parallel Class A1 (sample letter)	Attached □
For generators < 5 MVA – Class A2:	Under 5MVA Application Checklist Class A2	Attached □
For generators ≥ 5 MVA:	Application Checklist and GPS Issues Register - EGs Over 5MW	Attached □
Please clearly identify if any requireme additional information requested as par Comments:	nts or details differ from those that were advised to us at the Enquiry stag rt of the Technical Assessment.	ge and/or are

9. ACKNOWLEGMENTS

9.1. Retail Customer/Generator or Integrated Resource Provider Acknowledgement

In submitting this connection application, I/we acknowledge and agree to the following conditions:

Connection Assessment

The Retail Customer/Generator or Integrated Service Provider acknowledges and agrees:

- Ergon Energy Network processes connection enquiries in accordance with the relevant negotiated connection process prescribed in the NER.
- Each connection application is assessed as a standalone project having regard to the circumstances existing at the
 particular point in time (including, but not limited to, the System Strength Impact Assessment Guidelines published by
 AEMO (as applicable)).
- As we may be concurrently processing two or more connection applications in the same area of our distribution system, changes to the committed status of one of those projects may have a material physical, technical or financial impact on the works required for any other projects still progressing through the connection process. For example, such impacts may include: impacts on the relevant performance standards or other technical requirements with which a subsequent project



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 As a consequence, the information previously advised by us to you may change and may involve increased costs and delays to the expected timeframe for the connection of your project.

Confidentiality

Consistent with the obligations of confidentiality under the energy laws, you consent and agree that any information submitted as part of this Application Form, or for the purpose of establishing or altering a connection to our distribution system, may be disclosed to our employees, contractors, sub-contractors and consultants to assist us in processing and managing your proposed connection (including this application) on our behalf, and submission of this Application Form is deemed to be consent to such disclosure. You also warrant that any information of a third party has been properly obtained and you are authorised to disclose this information to us (and we are entitled to use and disclose that information in accordance with the energy laws).

In addition, and to facilitate transparency, Ergon Energy Network may disclose the following details relating to your proposed connection to third parties: the capacity requirements (covering import and export, as applicable), general project location, and relevant submission dates in the connection process.

If you do not consent to this additional right of disclosure, please tick this box \Box

Privacy

Ergon Network is collecting personal information on this form for the purpose of assessing your connection application and preparing a connection offer. By completing this form, you consent and agree to Ergon Network collecting, managing and disclosing the personal information you have provided to us in accordance with our Privacy Statement. Our Privacy Statement and contact details are available at https://www.ergon.com.au/network. If you are providing personal information about another individual, we rely on you to inform that individual that you are providing their personal information to us and to advise them that we can be contacted for further information.

Signed for and on behalf of the Retail Customer/Generator or Integrated Resource Provider by its authorised representative:

Name:	Position:	
Signature:		Date:
9.2. Appointment of Authorised	Agent	
l/we (Retail Customer/ <i>Generator</i> or <i>Int</i> to the project the subject of this Conne		uthorised Agent to act on our behalf in relation
Retail Customer/Generator or Integrated Service Provider Company	:	
Authorised Agent Company:		
Authorised Agent Representative:		

I/We acknowledge and agree that:

- 1. if the Authorised Agent appointed above is a company or organisation, then any employee or representative of that company or organisation is authorised to act on behalf of the Retail Customer/Generator or Integrated Resource Provider under this appointment;
- 2. any information or advice provided by my/our Authorised Agent may be relied upon by Ergon Energy Network as if it were information or advice provided by the Retail Customer/Generator or Integrated Resource Provider and I/we will be bound by the actions of the Authorised Agent under this appointment;
- 3. any information or advice provided by Ergon Energy Network to my/our Authorised Agent may be treated as having been provided to the Retail Customer/*Generator* or *Integrated Resource Provider*;
- 4. Ergon Energy Network is not required to enquire into the circumstances or validity of this appointment or of any request or instruction given by the Authorised Agent in accordance with this appointment; and
- 5. this appointment continues until I notify Ergon Energy Network in writing of its cancellation.



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Please complete all Mandatory Fields * and include as much detail as possible to ensure we can meet your requirements. To the maximum extent permissible by law, I/we release Ergon Energy Network from any and all liability, loss or damage suffered or incurred as a result of Ergon Energy Network acting or relying on this appointment.

Retail Customer/Generator or Integrated Resource Provider

Name:	Position:		
Company Name:			
Signature:		Date:	
Authorised Agent			
Name:	Position:		
Company Name:			
ABN:	ACN:		
Signature:		Date:	

When completed, please e-mail this form and supporting documentation to majorcustomers@energyq.com.au