



Part of Energy Queensland

Connecting to the Ergon Energy Network

Fees and Charges 2026/27

(effective 1st July 2026)

Connecting to the Ergon Energy Network Fees and Charges 2026/27



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INTRODUCTION

This information sheet outlines the fees and charges applicable to customers and developers for Connection Services. The Australian Energy Regulator (AER) determines the classification of services provided by Distribution Network Service providers. The cost of these services can be either directly charged to the customer or recovered through revenue obtained from all customer network tariffs. Services that can be directly charged to the customer are classified by the AER as Alternative Control Services (ACS) and in some cases these services may also be contestable.

1. SMALL CUSTOMER CONNECTIONS REQUIRING NEGOTIATED CONNECTION OFFER (ESTIMATED MAXIMUM DEMAND UP TO 1000KVA)

Service	2026 / 2027 Fee (excluding GST)
Enquiries	Quoted
- Pre-connection Services e.g. feasibility study, site inspection - Budget Estimate	
Application Fees*	
Up to 100 amps	\$1,450
Between 101 amps - 199amps	\$4,800
Between 200 amps - 399amps	\$9,850
Between 400 amps - 1440amps (1000 kVA)	\$11,850
All applications over 1440amps (1000 kVA)	Quoted
Desktop only planning study (i.e. simple network investigations,)	\$1,100
Scope Change / Rework Rework of planning effort (i.e. Customer scope changes, or multiple resubmissions of information)	\$ 286.62 / hr
Relocation of Asset requests*	Quoted
Ergon Energy Design & Construction Subdivisions* - Residential up to 15 sites - Residential 15 – 30 sites - Residential 30 sites and over - Commercial up to 3 sites - Commercial Sites 4 sites and over	\$1,450 \$4,800 \$9,850 \$4,800 \$11,850

* Fees are non-refundable and payable before project can progress.

Other connection charges or capital contribution may also apply – refer section 19 below.

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2. LARGE CUSTOMER CONNECTIONS – LOAD CONNECTION – (ESTIMATED MAX DEMAND GREATER THAN 1000KVA)

Service	2026 / 2027 Fee (excluding GST)
Feasibility and concept scoping, including planning and design, for large customer connections	
Detailed design and advice for large customer connections for the selected (preferred) connection option. This includes shared network planning and design works incurred during the feasibility and concept scoping phases (i.e. before the connection offer has been accepted) site specific connection advice	Quoted
Connection Application Costs of all work anticipated to arise from investigating the application to connect and preparing the associated offer to connect including the reasonable costs anticipated to be incurred by AEMO and other Network Service Providers whose participation in the assessment of the application to connect will be required	Quoted
Ergon Design and Construct:	
Design and Construction of connection assets and any relevant augmentation	Quoted
Switching and commissioning	Quoted
Developer Design and Construct:	
Design Audit, review, issue specifications Fee	Quoted
Final Product Audit and report Fee	Quoted
Switching and commissioning	Quoted

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3. DISTRIBUTED ENERGY RESOURCE (DER) SYSTEMS – HIGH VOLTAGE (HV)

Service	2026 / 2027 Fee (excluding GST)
DER System R1 R2 Registered Data consisting of data validated and agreed between the Network Service Provider and the Registered Participant, prior to actual connection and provision of access, data derived from manufacturers' data, detailed design calculations, works or site tests etc. (R1); and after connection, data derived from on-system testing (R2).	Quoted

Further information is available in our [DER Systems Information Pack \(PDF 2.7 mb\)](#) available on our website.

4. DER SYSTEMS – LOW VOLTAGE (LV) <30 KVA NEGOTIATED APPLICATION INDICATIVE FEE

Connection Supply	Connection Application Category	2026 / 2027 Fee (excluding GST)
Negotiated (Standard Connection)	Negotiated	\$143.31 - \$429.52
Dynamic (excludes Dynamic connections on SWER & Isolated networks)	Negotiated	\$286.62
Connections on SWER network	Negotiated	\$429.52 - \$1,433.12
Connections on an Isolated Network	Negotiated	\$429.52 - \$1,433.12
Vehicle-to-Grid (V2G)	Negotiated	\$143.31 - \$1,433.12
Solar Share (IPSD)	Negotiated	\$8,023.83 - \$8,598.72

5. DER SYSTEMS – LV < 30 KVA SITE SPECIFIC ADVICE FEE

Service	2026 / 2027 Fee
Site Specific Advice	Embedded Network / Bulk Metered Site Investigations
Site Specific Advice	Technical Advice Service
Site Specific Advice	Consultation Service
Non-Standard Connection	Non-Standard / Dispensation request

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Design Compliance Report (DCR) resubmission	Review of revised DCR	Quoted
Compliance Report (CR) resubmission	Review of revised CR	Quoted
Revised Technical Study	Revised Technical Study	Quoted

6. DER SYSTEMS – LV >30 KVA SITE SPECIFIC ENQUIRY RESPONSE INDICATIVE FEE

Enquiry	Inverter kVA/Rotating Machine Operation	2026 / 2027 Fee (excluding GST)
Site Specific Enquiry Response	30kVA – 1,499kVA	\$1,433.12
	Fixed EG system – Bumpless transfer	
	Fixed EG system – Standby (testing only)	
Site Specific Enquiry Response with Construction	Connections with aggregate capacity $\geq 1500\text{kVA}$, Network Connection/Augmentation, Continuous Parallel Rotating Machines	Quoted
Site Specific Enquiry Response 'Complex Connection'	Premises with multiple connection points	Quoted

7. DER SYSTEMS – LV >30 KVA APPLICATION INDICATIVE FEE

Application Classification	Inverter kVA/Rotating Machine Operation	2026 / 2027 Fee (excluding GST)
Basic Connection (Inverter Energy System (IES) including Energy Storage System (ESS))	30kVA – 200kVA	\$1,146.50
Negotiated Connection IES	30kVA - 200kVA	\$3,436.18
Negotiated Connection IES	30kVA - 200kVA SWER Connections	\$3,436.18 - \$4,442.67
Negotiated Connection IES	Connections on Isolated Network	\$4,872.61 - \$8,455.41
Negotiated Connection IES	Connections with Solar Share (IPSD)	\$8,025.47 - \$10,318.46
Negotiated Connection IES	201kVA – 1,499kVA	Quoted
Negotiated Connection	Fixed EG system - Bumpless transfer	Quoted
Negotiated Connection -	Fixed EG system – Standby (for testing only)	Quoted

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Complex Applications	Multiple Connection Points	Quoted
Complex Applications	Embedded Network / Bulk Metered Site	Quoted
Construction Project	DER Systems $\geq 1500\text{kVA}$,	Quoted
Construction Project	Fixed EG system - Continuous Parallel	Quoted
Construction Project	DER Systems with Network Connection/Augmentation	Quoted

8. DER SYSTEMS – LV > 30 KVA SITE SPECIFIC ADVICE FEE

Service		2026 / 2027 Fee
Site Specific Advice	Embedded Network / Bulk Metered Site Investigations	Quoted
Site Specific Advice	Technical Advice Service	Quoted
Site Specific Advice	Consultation Service	Quoted
Non-Standard Connection	Non-Standard / Dispensation Request	Quoted
Site Specific Advice	Review of resubmitted DCR	Quoted
Site Specific Advice	Review of resubmitted CR	Quoted
Site Specific Advice	Revised Technical Study	Quoted

9. SUBDIVISION AND PUBLIC LIGHTING (DEVELOPER DESIGN & CONSTRUCT)

9.1. Design Application Fee – Subdivision and Rate 2 Public Lighting

Number of Subdivision lots (only lots that require Certificate of Supply) Number of streetlights (Public Lighting only project)	2026 / 2027 Fee (based on Consultants Rating)		
	A	B	C
	(excluding GST)	(excluding GST)	(excluding GST)
0 – 5	\$1,429	\$2,001	\$2,858
6 – 25	\$3,145	\$4,003	\$5,146
26 – 50	\$4,290	\$5,719	\$6,862
>50 or complex project	\$5,721	\$7,436	\$8,865
Re-submission	\$572		

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Customer requested change to Contract	\$229		
Subdivision Bond	Community Title \$1,500 per dwelling	Freehold lot URD or C&I \$1,500 per lot	\$15,000 minimum

9.2. Subdivision Final Product Audit Fee

Number of Subdivision lots (includes balance lots)	2026/ 2027 Fee (excluding GST)
0 – 6	\$1,719.96
7 – 30	\$2,865.87
31 – 60	\$3,152.34
>60	\$3,439.93

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9.3. Rate 2 Public Lighting Final Product Audit

Number of streetlights	2026 / 2027 Fee (excluding GST)
0 – 5	\$1,719.96
6 – 49	\$3,152.34
50 – 100	\$3,439.93
101 – 149	\$4,872.31
150 – 199	\$6,592.27

9.4. ASP Accreditation Application Fee

Application for Accreditation	2026 / 2027 Fee (excluding GST)
ASP	\$16,050

10. ERGON DESIGN AND CONSTRUCT – RATE 1 OR RATE 2 PUBLIC LIGHTING – DESIGN APPLICATION FEE

Number of streetlights	2026 / 2027 Fee (excluding GST)
0 – 5	\$4,314
6 – 25	\$6,471
26 – 50	\$8,628
>50 or complex project	\$10,785

Note: These fees are applicable for Rate 1 or 2 Public Lighting projects that are not associated with a Developer Design and Construct Subdivision or Rate 2 Public Lighting project.

11. RATE 3 PUBLIC LIGHTING – DESIGN APPLICATION FEE

Number of streetlights	2026 / 2027 Fee (excluding GST)
0 – 5	\$1,546
6 – 25	\$2,859
26 – 50	\$4,171
>50 or complex project	\$5,484

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12. CATHODIC PROTECTION SCHEME APPLICATION FEE

Number of bleed points	2026 / 2027 Fee (excluding GST)
0 – 5	\$539
6 – 30	\$809
>30	\$1,348

13. CATHODIC PROTECTION SCHEME PRE-START FEE

Number of bleed points	2026 / 2027 Fee (excluding GST)
Per Visit	\$811

14. CATHODIC PROTECTION SCHEME FINAL PRODUCT AUDIT FEE

Number of bleed points	2026 / 2027 Fee (excluding GST)
1 - 5	\$811
6 - 30	\$1,352
>30	\$1,893

15. NBN AERIAL FIBRE RETICULATION APPLICATION FEE

Per Design	2026 / 2027 Fee (excluding GST)
1	\$809
2	\$1,078

16. NBN MAKE READY WORKS FINAL PRODUCT AUDIT FEE

Per Design	2026 / 2027 Fee (excluding GST)
1	\$811
2	\$1,082

17. PUBLIC LIGHTING GLARE SHIELD

Activity	2026 / 2027 Fee (excluding GST)
Provision of glare shield for public lighting	Quoted

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18. OTHER CONNECTION CHARGES

Other connections charges or capital contribution may apply in accordance with Ergon Energy's Connection Policy which is approved by the Australian Energy Regulator and published on the Ergon Energy website. These charges apply if the value of network upgrade work funded by Ergon Energy to enable the connection exceeds an economic return threshold assessed using electricity demand and consumption estimates submitted in the customer's connection application or enquiry.

19. QUOTED FEES

For quoted fees the final amount to be invoiced will be charged based on services provided by Ergon Energy and in accordance with Ergon Energy's applicable regulatory instruments. Services listed are classified as quoted services, prices provided are current at the time of publication.

For further detail refer to AER - Final Decision - Ergon Distribution Determination 2020-25 - Fee-based and quoted services model - ACS - June 2020 on the AER website.

20. CONTACT US

To report loss of supply:

13 22 96

For electricity emergencies:

13 16 70

For general enquiries:

ergon.com.au

13 74 66 (8am to 4:30pm, Monday to Friday)

Telephone interpreter service 13 74 66



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