

## Introduction

Ergon Energy had identified emerging limitations in the electricity distribution network supplying the Cannonvale area in 2010. In accordance with the requirements of the National Electricity Rules, a Regulatory Test of suitable options was undertaken, which resulted in the publication of a Final Report<sup>1</sup> on 28<sup>th</sup> July 2010.

The Final Report documented the evaluation of options and declared Ergon Energy's intent to install a 66kV Switchyard at Cannonvale Substation by late 2012 and Construct a 66kV Cannonvale-Jubilee Pocket Feeder by late 2015.

<sup>&</sup>lt;sup>1</sup> Cannonvale-Airelie-Area-Final-Report.pdf

## **Option 1 as Recommended in the Final Report**

In order to meet its security of supply criteria applicable at the time, Ergon Energy recommended the following works in its Final Report for this consultation:

1. Install a 66kV Switchyard at Cannonvale Substation in 212 and Construct a 66kV Cannonvale-Jubilee Pocket Feeder in 2015

## **Withdrawal of Recommendations**

Although the ENCAP Review, which resulted in new security standards did not trigger a change to the recommended option, further changes to the security standards that were recommended by the Inter-Departmental Committee and Independent Review Panel, and accepted by the Government, necessitated that Ergon Energy adopt a probabilistic approach to planning. These changes, together with the firming of a large customer connection proposal in the area indicate that it would not be prudent and efficient for Ergon Energy to proceed with the works recommended in the Final Report.

Information relating to the consultation about this project is provided on our web site at <a href="https://www.ergon.com.au/network/netwo

For further information, please contact: regulatory.tests@ergon.com.au