Compliance Reporting Form
Embedded Generation via Rotating Machine Bumpless Transfer-Class A1



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Ergon Energy WR#:	
Date: / /	
Embedded Generation via Bumpless Transfer RM > 30 kVA and ≤ 1,500 kVA Project Name: Location:	A
I certify that as a Registered Professional Engineer of Queensland and by experience, that the submission documentation complies with the requirements following:	,
 Ergon Energy's Technical Study Report provided for the above stated pr STNW1175 - Standard for HV Embedded Generation Connections AS/NZS 3000 - Electrical Installations - Wiring Rules AS 2067 - Substations and high voltage installations exceeding 1kV A.C AS 60034.1 Rotating electrical machines, Part 1: Rating and performance AS 60034.22 Rotating electrical machines, Part 22: AC generators for recombustion (RIC) engine driven generating sets. Queensland Electricity Connection Manual 	c. e.
In addition to the above, the following attachments have been submitted as part of	of the application:
 Attachment 1 – Rotating Machine Specifications & Checklist Attachment 2 – Compliance Checklist Attachment 3 – Compliance Report-Commissioning Attachment 4 – As Constructed Drawings Signature:	
	RPEQ Engineer Name
	Registration Number
	Professional Title
	Company Name
	Company Address

Owner: Chief Engineer SME: Principal Engineer Connections Policy and Process Release: 2, 20 Nov 2023 | Doc ID: 14850101 Uncontrolled When Printed 1 of 7

Contact Details

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All questions in each applicable section must be answered.

Attachment 1 – Rotating Machine Specifications & Checklist

Installation details	Data
Customer Name	
Customer contact details	
Ergon Energy contact	
Installation approved capacity (kVA)	
Installation approved export (kW)	Bumpless – nil export
Installed capacity (kVA) (Must not exceed approved limit)	
Installed export power limit (kW) (Must not exceed approved export)	
Subject description (plant information) e.g. backup generation for water treatment plant	

As installed – Engine/Turbine Technical Data

Parameters	Data
Engine/Turbine type	
Make	
Model	
Rated Power (kWe/kWm)	
Rated Voltage (V)	
Rated Current (A)	

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As installed – Alternator Technical Data				
Parameters	Data			
Make				
Model				
Rated Power (kVA)				
Rated Current (A)				
Rated Voltage (V)				
Peak Short Circuit Current (kA)				
Manufacturer's specification data sheet/user manual attached	Yes 🗌	No 🗆		
As installed - Generating System				
Description	Tested by			
Complies with AS 60034.1, AS 60034.22				
Comments (please supply additional information for any non-compliances)				
Single Line Diagram (SLD) attached	Yes 🗌	No 🗆		
Existing Onsite Embedded Generating Systems				
Existing Installation details*	Data			
Types				
Capacity				
*Prior to this application				

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Attachment 2 – Compliance Checklist

Compliance with Standard for HV EG Connections

Clause	Description	Complies		
4.4.4	Changeover switch standards compliance (AS/NZS IEC60947.6.1)	Yes 🗌	No 🗌	N/A 🗌
4.15	Interlocking	Yes 🗌	No 🗌	N/A 🗌
4.5.1	Re-energisation and synchronisation	Yes 🗌	No 🗌	N/A 🗌
4.7.2	Standards compliance (AS60034.1, AS60034.22)	Yes 🗌	No 🗌	N/A 🗌
7	Commissioning	Yes 🗌	No 🗌	N/A 🗌
8	Operation and maintenance	Yes 🗌	No 🗌	
Comments (please supply additional information for any non-compliances and settings as required)				

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Attachment 3 - Compliance Report - Commissioning

Commissioning shall include the following information and test certificates are recommended for further evidence:

Compliance with Standard for HV EG Connections				
System Details	Complies	Data, provide details (attach docs if required)		
Installed system meets all criteria outlined in the Ergon Energy's Technical Study Report issued for project	Yes No No			
Rotating Machine				
System Details	Complies	Data, provide details (attach docs if required)		
AC Output Voltage from generator on commissioning	Yes No No			
Input and Output power from rotating machine on commissioning	Yes No No			
Re-energisation and synchronisation as per standard	Yes 🗌 No 🗌			
Rotating machine performed as per approved Operating type (Clause 4.3)	Yes No No	Operating Type: Bumpless		
Protection				
System Details	Complies	Data, provide details (attach docs if required)		
Tripping and control scheme logic	Yes No No			
Instrument transformer ratios	Yes No No			
Comments (please supply additional information for any non-compliances and settings as required)				
Commissioning results attached	Yes No No			

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All questions in each applicable section must be answered.

Interlocking

System Details	Complies	If Yes, provide details (attach docs if required)
Manual (Key based) or	Yes No No	
Automated	Yes No No	
Prior approved automated design attached	Yes D No D	

Prior approved automated design attached Yes ☐ No ☐

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Attachment 4 – As Commissioned Drawings

Single Line Diagram and AC Schematics should include:

RPEQ Signature			
2. NMI, Site name and address			
2. Timi, ene hame and address			
3. Rotating machine unit protection details			
o. Rotating machine unit protection details			
Single Line Diagram (SLD) attached	Yes□	No □	
Olligie Ellie Biagraff (GEB) attached	100 🗀	140 🗀	
AC schematics attached	Voc \square	No □	
AC schematics attached	Yes 🗌	INO 🗀	

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