



Regulatory Test and Request for Proposal Consultations

22 April 2021

Consultation documents now available for review

New or updated document/s are now available for review on our Consultation webpages. To view the documents please visit our respective consultation pages for [Ergon Network](#) and [Energen](#) or access the documents directly via the links below.

Ergon Network

We are seeking demand response or non-network solutions to help us manage network constraints and/or limitations during the 2021/22 Network Support Period in the following target areas. The specifics of the identified need may vary slightly for each target area and related feeder. Greater detail can be provided on request.

Target Area	Feeder	Target Area	Feeder
Ingham	Ingham 8 (IN 08)	Bucasia	Bucasia (369)
Trinity Beach	Bluewater (2BLW)	Eimeo	Eimeo (363)
Andergrove	Bedford Rd (325)	Rural View	Rosewood Drive (14023)
Beaconsfield	Beaconsfield Rd (323)	Blacks Beach	Chenoweth (14064)
Andergrove	Celeber Drive (390)	Alpha	Alpha (BB210)
Blacks Beach	Blacks Beach (389)	Broxburn	Copps Hill (F2620)
Rural View	Rural View (385)	Crows Nest	Crows Nest Industrial Rd (F2661)
Highfields	Kratzke Road (F3352)	Rockyview	Northern (PD 203)
Meringandan	Cabarlah (F2415)	Wooloolga	Bells Bridge (WL-A)
Millmerran	Lemontree (F3385)	Yandilla	Yandilla (F4715)

Details of the network support requirements are as follows (note, these may vary slightly for each target area and related feeder):

- **Network Support Period:** 1 November 2021 – 31 March 2022
- **Demand Response Required:** Minimum 500kVA demand response / network support per network event request (measured and verified). Additional kVA will be considered.
- **Duration of Network Support Event:** Up to 6 hours duration (i.e. 3pm – 9pm)
- **Number of Network Support Events Required:** Up to 10 network support events during the nominated network support period
- **Energy at Risk & Value:** Supplied upon application
- **Load Duration Curves:** Supplied upon application
- **Affected Classes of Customers:** Supplied upon application
- **Initial Preferred Option:** No initial preferred option has been identified
- **Value:** Between \$20/kVA - \$100/kVA per annum. **NOTE:** Value is dependent on the selected target area and deferral benefit of associated capital project cost.
- **Closing date:** 31 October 2021

Non-network solutions could comprise one or a combination of embedded generation or battery storage systems, call-off load, load shift or other demand-side load management solutions.

Applications and/or enquiries for information that will enable you to provide an informed response, should be directed to demandmanagement@ergon.com.au. For your security, we do not transmit sensitive information via email.

Energex

We are seeking demand response or non-network solutions to help us manage network constraints and/or limitations during the 2021/22 Network Support Period in the following target areas. The specifics of the identified need may vary slightly for each target area and related feeder. Greater detail can be provided on request.

Target Area	Feeder	Target Area	Feeder
Albany Creek	AHD18B	Kingston	KSN8
Buranda	BDA3A	Lytton A	LYT4A
Bethania	BTA3A	Morayfield	MFD12A
Beerwah	BWH16A	Morayfield North	MFN12A
Caboolture	CBT8A	Mango Hill	MHL25A
Caboolture West	CBW6	Mango Hill	MHL5A
Coopers Plains	CPL2A	Pimpama East	PPE17A
Caloundra	CLD11	Pimpama East	PPE5A
Crestmead	CRM3A	Springfield	SPF17A
Eight Mile Plains BUS 2	EMPGDR21	Tingalpa	TGP6A
Fisherman Island	FIS7A	Wellington Road	WRD3A
Hamilton	HTN27A	Yatala	YTA42A
Heathwood	HWD5A	Yatala	YTA41A
Kingston	KSN7	Yatala	YTA43A

Details of the network support requirements are as follows (note, these may vary slightly for each target area and related feeder):

- **Network Support Period:** 1 December 2021 – 28 February 2022
- **Demand Response Required:** Minimum 500kVA demand response / network support per network event request (measured and verified). Additional kVA will be considered.
- **Duration of Network Support Event:** Up to 6 hours duration (i.e. 2pm – 8pm)
- **Number of Network Support Events Required:** Up to 10 network support events during the nominated network support period
- **Energy at Risk & Value:** Supplied upon application
- **Load Duration Curves:** Supplied upon application
- **Affected Classes of Customers:** Supplied upon application
- **Initial Preferred Option:** No initial preferred option has been identified
- **Value:** Between \$20/kVA - \$100/kVA per annum. **NOTE:** Value is dependent on the selected target area and deferral benefit of associated capital project cost.
- **Closing date:** 30 November 2021

Non-network solutions could comprise one or a combination of embedded generation or battery storage systems, call-off load, load shift or other demand-side load management solutions.

Applications and/or enquiries for information that will enable you to provide an informed response, should be directed to demandmanagement@energex.com.au. For your security, we do not transmit sensitive information via email.

Provide feedback

We are always looking for ways to better engage with businesses and customers. If you have feedback that may help us to improve the Regulatory Test and Request for Proposal Consultations process, or how we can better engage industry in general, please email us at demandmanagement@ergon.com.au or demandmanagement@energex.com.au.

Contact Details

Energex

E: demandmanagement@energex.com.au

Ph: [13 12 53](tel:131253)

Ergon Network

E: demandmanagement@ergon.com.au

Ph: [13 74 66](tel:137466)



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