

Regulatory Investment Test for Distribution



Notice of Removal of Draft Project Assessment Report (DPAR) & Revised Release Dates for Forthcoming Publications

Aged asset replacement at Garbutt 132/66/11kV Zone Substation

Publication Date: 5th July 2019

1. Purpose of this Notice

Ergon Energy would like to advise that the Draft Project Assessment Report (DPAR) has been temporarily removed in order to revise particular content and accordingly the release dates for the forthcoming publications under the RIT-D process for the Garbutt aged asset replacement will also be revised.

An updated timetable for the remaining steps of the RIT-D process is presented in section 2.

For further information and inquiries please refer to the “Regulatory Investment Test for Distribution (RIT-D) Partner Portal”. The portal is available at:

<https://www.ergon.com.au/network/network-management/network-infrastructure/regulatory-test-consultations>

2. Next Steps - Revised

Ergon Energy intends to carry out the following process to assess what action should be taken to address the identified need at Garbutt.

Step 1 - Completed	Publish Notice under NER clause 5.17.4(d)	Date Released: 18 June 2018
Step 2 - Completed	Submissions in response to the Notice under NER clause 5.17.4(d)	Due Date: 31 July 2018
Step 3	Release of the Draft Project Assessment Report (DPAR)	Anticipated to be released by: 29 July 2019
Step 4	Submissions in response to the Draft Project Assessment Report.	Due Date: 13 September 2019
Step 5	Review and analysis by Ergon Energy.	Anticipated to be completed by: 27 September 2019
Step 6	Release of Final Project Assessment Report (FPAR) including summary of submissions received	Anticipated to be released by: 30 September 2019
Ergon Energy reserves the right to revise this timetable at any time. The revised timetable will be made available on the Ergon Energy website.		

Ergon Energy will use its reasonable endeavours to maintain the consultation program listed above. However, this program may alter due to changing power system conditions or other circumstances beyond the control of Ergon Energy.

At the conclusion of the consultation process, Ergon Energy intends to take steps to progress the recommended solution(s) to ensure the identified need at Garbutt Substation is addressed and undertake appropriately justified network reliability improvement(s), as necessary.